



Figure 86: Range Resources Financial Summary

Issue	Rating	Maturity	NC Date	NC Price					
6.75% Senior Sub Notes due 2020	Ba2 (Fro/YBB+ (Stable))	1-Aug-20	1-Aug-15	103.39					
5.75% Senior Sub Notes due 2021	Ba2 (Fro/YBB+ (Stable))	1-Jun-21	1-Jun-18	102.99					
5.00% Senior Sub Notes due 2022	Ba2 (Fro/YBB+ (Stable))	15-Aug-22	15-Feb-17	102.50					
5.00% Senior Sub Notes due 2023	Ba2 (Fro/YBB+ (Stable))	15-Mar-23	15-Mar-18	102.50					
LTM	Q3 '13	Q4 '13	Q1 '14	Q2 '14	Q3 '14	LTM	2011	2012	2013
Revenue	404	426	570	475	443	1,811	820	1,119	1,643
Realized Hedging Gain / (Loss) - Cash Flow Hedges	27	22	2	6	4	53	108	258	73
Net Revenue	431	449	572	479	448	1,864	1,037	1,502	1,716
Operating Costs	149	172	174	179	181	707	260	521	629
Realized Hedging Gain / (Loss)	(7)	(3)	(105)	(26)	17	(117)	32	39	(31)
EBITDAX with Hedges	276	273	263	273	281	1,120	779	869	1,060
CCA	130	127	129	135	142	531	341	445	493
EBIT	146	146	164	139	139	589	436	424	563
Interest	44	45	45	45	39	175	126	109	177
EBT (incl others)	102	101	119	94	100	414	312	265	585
Others	52	66	57	(230)	(154)	(250)	136	103	173
One time charges	19	6	10	34	13	66	90	127	59
EBT (incl others)	31	(10)	51	269	340	561	78	25	150
Taxes	12	(26)	19	118	94	202	36	12	34
Net Income	19	26	33	171	146	319	43	13	116
LTM EBITDAX with Hedges	1,098	1,068	1,100	1,115	1,120	1,120	779	869	1,068
LTM EBITDAX without Hedges	980	1,014	1,160	1,189	1,204	1,204	638	694	1,014
Actual WTI Crude (\$/bbl)	\$106.15	\$97.61	\$98.61	\$102.89	\$97.25	\$99.12	\$95.16	\$94.15	\$98.07
Actual Henry Hub Natural Gas (\$/mcf)	\$3.60	\$3.85	\$4.72	\$4.58	\$3.95	\$4.28	\$4.02	\$2.85	\$3.14
Key Production Data									
Company Natural Gas production (mmcf)	68,025	69,553	62,018	67,762	75,695	274,998	145,266	216,555	264,528
Realized Natural Gas Price (\$/mcf)	\$3.89	\$3.94	\$4.20	\$3.88	\$3.65	\$3.67	\$4.34	\$3.05	\$4.00
Company Oil Production (MMbbl)	1,019	1,032	1,095	990	995	4,042	1,960	2,851	3,827
Realized Oil Price (\$/bbl)	\$95.46	\$92.95	\$92.03	\$93.63	\$78.68	\$91.10	\$91.19	\$93.64	\$94.10
Company NGL Production (MMbbl)	2,362	2,888	4,471	4,471	4,925	16,765	5,362	6,967	9,295
Realized NGL Price (\$/bbl)	\$31.05	\$32.20	\$27.34	\$24.34	\$22.53	\$25.86	\$30.24	\$42.61	\$32.71
Total Equipment Produced (mcf)	85,307	93,072	95,057	100,524	111,198	399,840	189,577	275,495	343,022
Realization	\$4.81	\$4.79	\$4.92	\$4.49	\$4.17	\$4.67	\$5.99	\$6.06	\$4.91
Lifting Costs	\$1.17	\$1.21	\$1.32	\$1.22	\$1.19	\$1.25	\$0.74	\$1.27	\$1.25
CCA	\$0.50	\$0.64	\$0.51	\$0.56	\$0.44	\$0.53	\$0.79	\$0.82	\$0.59
CCGA	\$1.48	\$1.36	\$1.35	\$1.35	\$1.28	\$1.33	\$1.80	\$1.82	\$1.44
Operating Income	\$1.69	\$1.67	\$1.75	\$1.39	\$1.29	\$1.48	\$2.76	\$1.54	\$1.64
Interest	\$0.50	\$0.48	\$0.48	\$0.45	\$0.35	\$0.44	\$0.74	\$0.61	\$0.91
Yr avg F&D all (in cost)	\$0.99	\$0.85	\$0.85	\$0.85	\$0.85	\$0.85	\$0.86	\$0.98	\$0.95
Yr avg F&D all (incl cap)	\$0.75	\$0.71	\$0.71	\$0.71	\$0.71	\$0.71	\$0.79	\$0.75	\$0.71
Full cycle costs	\$3.04	\$3.16	\$3.14	\$3.06	\$2.81	\$3.03	\$3.14	\$3.37	\$3.16
EBITDAX with Hedges	276	273	293	275	291	1,120	779	869	1,068
Current Taxes	0	0	(0)	-	(0)	0	(1)	(0)	0
Capex - Exploration & Development	(515)	(251)	(226)	(200)	(201)	(1,119)	(1,200)	(1,469)	(1,159)
Capex - Acq. of Properties / Leasehold	(2)	(2)	(3)	(2)	(4)	(11)	(12)	(5)	(6)
Capex - Other Property & Equipment	(43)	(62)	(51)	(60)	(25)	(208)	(227)	(191)	(132)
Total Capex	(960)	(916)	(880)	(862)	(900)	(1,337)	(1,439)	(1,665)	(1,297)
Change in Net Working Capital	(3)	5	(7)	25	(26)	(66)	(36)	(23)	(43)
Cash Available for Debt Service	(87)	(36)	(57)	(85)	(105)	(263)	(890)	(649)	(294)
Interest (Excl. Capitalized Interest)	(54)	(50)	(55)	(34)	(55)	(175)	(133)	(153)	(159)
Free Cash Flow	(141)	(86)	(112)	(118)	(160)	(488)	(928)	(1,003)	(443)
Disposal of Assets	16	4	0	146	1	151	99	169	316
Free Cash Flow Incl Asset Sales	(125)	(82)	(112)	27	(159)	(337)	66	(634)	(128)
Balance Sheet Data									
Cash	0	0	0	0	0	0	0	0	0
Debt									
Senior Notes	2,640	2,641	2,641	2,350	2,350	2,350	1,786	2,159	2,641
Credit Facilities	427	500	594	430	649	649	187	739	503
Long Term Debt	3,067	3,141	3,235	2,830	2,999	2,999	1,973	2,898	3,144
YoY Growth Statistics									
Revenue Growth (Including Realized Hedging Gain)	20%	3%	17%	8%	9%	10%	11%	30%	21%
Production Growth	21%	20%	21%	21%	20%	25%	5%	49%	29%
LTM Credit Statistics									
EBITDAX/Cash Interest (Incl. Capitalized Interest)	5.5x	6.8x	6.2x	6.4x	6.4x	6.4x	5.9x	5.7x	6.6x
Fr. Sec debt/EBITDAX	0.4x	0.5x	0.5x	0.4x	0.5x	0.5x	0.2x	0.9x	0.5x
Debt/EBITDAX	2.9x	3.0x	2.9x	2.9x	2.7x	2.7x	2.9x	3.3x	3.0x
Debt/Proved Reserves (\$/Mcf)	\$0.47	\$0.38	\$0.39	\$0.35	\$0.37	\$0.37	\$0.39	\$0.44	\$0.38
Debt/Proved Developed Reserves (\$/Mcf)	\$0.29	\$0.25	\$0.27	\$0.27	\$0.27	\$0.27	\$0.32	\$0.23	\$0.25
Liquidity/ Capitalization	Q3 '14								
Cash & Marketable Securities	0								
Revolving Credit Facility due February 2016 ⁽¹⁾	1,247								
Less: Short Term Debt	-								
Liquidity	1,247								
Capitalization	Q3 '14								
Revolving Credit Facility due February 2016	649								
Money Market Lines of Credit	-								
6.75% Senior Sub Notes due 2020	503								
5.75% Senior Sub Notes due 2021	503								
5.00% Senior Sub Notes due 2022	603								
5.00% Senior Sub Notes due 2023	750								
Total Debt	2,999								
Net Debt	2,999								
Minority Interest & Others	-								
Market Cap	8,408								
Enterprise Value	11,407								
EV/EBITDAX	10.2x								
Net Debt/EBITDAX	2.7x								
(1) Factors \$250M increase in revolver commitment to \$2.8B and \$714M of LC outstanding									
Company Description: Texas based independent oil and gas company, engaged in the exploration, development and acquisition of oil and gas properties, primarily in the Southwestern, Appalachian and Gulf Coast regions of the United States.									
Debt Maturity									
FY 14	-								
FY 15 ^a	-								
FY 16 ^a	2,999								
Covenants - Credit Facilities									
Debt to EBITDAX	< 4.25 x								
Current Ratio	> 1.0x								
Reserve Description									
	2011	2012	2013						
P Reserves - Nat Gas (mmcf)	4,809,676	4,792,618	5,895,645						
P Reserves - Liquid (mmcf)	31,532	295,481	422,772						
P Nat. Gas Equivalent (mmcf)	4,196,966	6,505,562	8,202,277						
% Gas	95%	74%	69%						
% Proved Developed	48%	53%	51%						
Reserve Life (Years)	18	19	18						
Reserve Replacement (All in)	940%	681%	612%						
Reserve Replacement (DRII Dr)	940%	774%	612%						
PV of Reserves (\$M)	6,094	3,360	7,903						
Hedges									
	%	\$ mcf							
2014E	72%	5.44 - 6.81							
2015E	56%	5.44 - 5.98							

Source: Deutsche Bank, Company data