



Figure 100: Antero Resources Financial Summary

Issue	Ratings	Maturity	NC Date	NC Price						
6.000% Sr. Notes	B1(stable)/BB (stable)	1-Dec-20	1-Dec-15	104.50						
5.375% Sr. Notes	B1(stable)/BB (stable)	1-Nov-21	1-Nov-16	104.03						
5.125% Sr. Notes	B1(stable)/BB (stable)	1-Dec-22	1-Jun-17	103.84						
1 Yr	Q3 '13	Q4 '13	Q1 '14	Q2 '14	Q3 '14	LTM	2011	2012	2013	
Revenue	223	274	414	436	454	1,876	382	285	821	
Realized Hedging Gain / (Loss) - Cash Flow Hedges	47	54	(1)	1	57	312	117	178	154	
Net Revenue	270	328	413	435	457	1,564	508	443	665	
Operating Costs	87	114	189	189	244	716	170	183	238	
Realized Hedging Gain / (Loss)	-	-	-	-	-	-	-	-	-	
EBITDAX with Hedges	182	214	224	247	267	972	338	261	647	
DDA	68	75	91	105	125	366	171	152	234	
EBIT	117	139	132	142	142	576	168	176	413	
Interest	37	36	31	37	42	147	74	96	137	
EBT (incl others)	79	103	101	105	100	429	94	81	276	
Others	(10)	263	257	154	(244)	430	(53)	(285)	114	
One time charges	-	-	-	-	-	-	-	-	-	
EBT (incl others)	69	129	128	130	133	429	94	81	276	
Taxes	67	66	(41)	(18)	135	141	230	121	186	
Net Income	118	(226)	(86)	(81)	208	(142)	401	236	(24)	
LTM EBITDAX with Hedges	518	647	772	868	972	372	338	261	647	
LTM EBITDAX without Hedges	371	483	608	706	861	861	222	102	489	
WTI Crude (\$/bbl)	\$108.00	\$97.60	\$96.60	\$103.00	\$87.25	\$99.11	\$95.58	\$94.18	\$96.00	
Henry Hub Natural Gas (\$/Mcf)	\$3.60	\$3.85	\$4.72	\$4.56	\$3.95	\$4.26	\$4.02	\$2.83	\$3.74	
Key Production Data										
Natural Gas Production (MMcf)	47,790	56,212	62,060	70,000	85,000	274,212	83,800	87,000	176,382	
Realized Nat. Gas Price (\$/Mcf)	\$4.81	\$4.71	\$5.02	\$4.52	\$4.31	\$4.61	\$5.48	\$5.05	\$4.82	
Crude Oil Production (MMbbl)	87	104	271	291	348	1,114	191	19	226	
Realized Oil Price (\$/bbl)	\$94.71	\$109.43	\$90.78	\$87.21	\$82.47	\$89.70	\$77.30	\$80.34	\$89.00	
Crude Oil Production (MMbbl)	87	104	271	291	348	1,114	191	19	226	
Realized Oil Price (\$/bbl)	\$94.71	\$109.43	\$90.78	\$87.21	\$82.47	\$89.70	\$77.30	\$80.34	\$89.00	
Total Production (Mcf)	52,094	62,369	70,814	81,062	99,806	314,061	99,192	87,540	190,447	
Total Equivalent Realized (Stoche)	\$5.18	\$5.26	\$5.79	\$5.31	\$4.91	\$5.28	\$6.70	\$5.08	\$5.17	
Revenue & Operating Margins per Mcf										
Realization	\$5.18	\$5.26	\$5.79	\$5.31	\$4.91	\$5.28	\$6.70	\$5.08	\$5.17	
Lifting Costs	\$0.28	\$0.39	\$0.37	\$0.35	\$0.30	\$0.34	\$0.55	\$0.30	\$0.31	
DD&A	\$1.26	\$1.21	\$1.29	\$1.30	\$1.25	\$1.26	\$1.91	\$1.17	\$1.23	
G&A	\$0.28	\$0.31	\$0.72	\$0.72	\$0.53	\$0.58	\$0.37	\$0.52	\$0.32	
Operating Income	\$3.36	\$3.36	\$3.41	\$3.97	\$3.10	\$3.10	\$3.87	\$3.09	\$3.31	
Interest Expense (incl. Preferred Div.)	\$0.72	\$0.57	\$0.44	\$0.46	\$0.43	\$0.47	\$0.93	\$1.11	\$0.72	
3 Yr Avg. PD&A	\$0.76	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.4	\$0.76	\$0.91	
3 Yr Avg. F&D	\$0.28	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.3	\$0.38	\$0.43	
Full Cycle Costs	NA	\$2.18	\$2.44	\$2.42	\$2.17	\$2.30	NA	\$2.89	\$2.89	
Free Cash Flow:										
EBITDAX with Hedges	182	214	244	247	267	972	338	261	647	
Current Taxes	-	4	-	1	(1)	4	-	86	4	
Capex - Exploration & Development	(581)	(482)	(586)	(780)	(900)	(2,704)	(826)	(1,537)	(2,072)	
Capex - Acq. of Properties / Leasehold	(1)	(3)	(8)	(3)	(1)	(16)	(2)	(3)	(8)	
Capex - Other Property & Equipment	(580)	(479)	(578)	(777)	(899)	(2,688)	(824)	(1,540)	(2,064)	
Total Capex	(581)	(482)	(586)	(780)	(900)	(2,704)	(826)	(1,537)	(2,072)	
Change in Net Working Capital	(1)	28	37	6	58	525	8	10	42	
Cash Available for Credit Service	(492)	(152)	(441)	(773)	(192)	(1,255)	(556)	(1,266)	(1,378)	
Interest (incl. Capitalized Interest)	(8)	(8)	(12)	(8)	(8)	(112)	(58)	(80)	(118)	
Free Cash Flow	(499)	(619)	(484)	(777)	(797)	(2,648)	(616)	(1,384)	(2,097)	
Disposal of Assets	-	-	-	-	-	-	15	1,216	-	
Acquisition of Assets	-	-	-	-	-	-	-	-	-	
Free Cash Flow Incl Asset Sales	(499)	(619)	(484)	(777)	(797)	(2,648)	(600)	(178)	(2,097)	
Balance Sheet Data										
Cash	12	17	13	19	6	6	3	19	17	
Debt										
Senior Notes	1,483	1,791	1,791	2,151	2,632	2,632	952	1,292	1,791	
Credit Facilities	1,512	268	745	1,340	1,505	1,505	245	217	288	
Long Term Debt	2,995	2,059	2,536	3,311	4,138	4,138	1,197	1,489	2,079	
YoY Growth Statistics										
Revenue Growth (Including Realized Hedging Gain)	82%	127%	127%	112%	80%	46%	69%	-13%	122%	
Production Growth	NA	112%	107%	94%	82%	23%	84%	-2%	118%	
LTM Credit Statistics										
EBITDAX/Cash Interest (incl. Capitalized Interest)	4.1x	4.7x	5.6x	6.3x	6.6x	6.6x	4.6x	2.9x	4.7x	
Debt/EBITDAX	5.8x	3.2x	3.3x	3.8x	4.3x	4.3x	3.9x	5.2x	2.9x	
Net Debt/EBITDAX	5.8x	3.2x	3.3x	3.8x	4.2x	4.2x	3.9x	5.2x	2.9x	
Debt/Proved Reserves (\$/Mcf)	\$0.61	\$0.27	\$0.33	\$0.44	\$0.54	\$0.54	\$0.26	\$0.38	\$0.27	
Debt/Proved Developed Reserves (\$/Mcf)	\$2.05	\$1.03	\$1.25	\$1.66	\$2.04	\$2.04	\$1.56	\$1.43	\$1.03	

Liquidity Capitalization	Q3 '14	PF (1)
Cash & Marketable Securities	6	256
Revolving Credit Facility due May 2015 ⁽¹⁾	1,863	2,808
Less: Short-term Debt	-	-
Liquidity	1,869	2,762
Capitalization	Q3 '14	PF (2)
Revolving Credit Facility due May 2015	1,505	861
6.000% Senior Notes due 2020	525	525
5.375% Senior Notes due 2021	1,000	1,000
5.125% Senior Notes due 2022	1,300	1,100
Others	8	8
Total Debt	4,138	3,399
Net Debt	4,132	3,039
Non-controlling Interests	-	1,160
Mcap	9,911	9,911
EV/EBITDA	14.4x	14.5x
Net Debt/EBITDAX	4.2x	3.1x

Company Description: Antero Resources, a limited liability company is an E&P company with drilling primarily in Appalachian Basin in West Virginia and Pennsylvania, the Anadarko Basin in Oklahoma, and the Permian Basin in Colorado. As of Dec 31, 2013, Antero had total proved resource of 7.0 bbl.

Major Regions
Appalachian Region
Anadarko
Permian

Debt Maturity
FY 14 -
FY 15 -
FY 16+ 3,295

Reserve Description	2011	2012	2013
P Reserves - Nat Gas (mmcf)	3,651	3,694	6,754
P Reserves - Liquid (MMbbl)	181	205	145
P Nat. Gas Equivalent (boe)	5,017	4,500	7,642
% Gas	39%	35%	89%
% Proved Developed	17%	21%	27%
Reserve Life (Years)	57.7	25.8	21
Reserve Replacement (All in)	2112%	116%	1507%
Reserve Replacement (D&D E)	2042%	2610%	1507%
PV of Reserves (\$m)	3,400	1,923	5,506

Hedges	%	\$ mcf
2014E	71%	4.92 - 4.92
2015E	44%	4.9 - 4.8

(1) FY 12 numbers exclude discontinued operations (Anadarko & Permian divestitures)
(2) Pro forma for \$1.18B IPO of midstream MLP subsidiary in November
(3) Availability factors \$332M of LC's and PF for increase in revolver commitment to \$3.05B from \$2.58B post Q includes \$500M allocated to midstream operations

Source: Deutsche Bank and company data